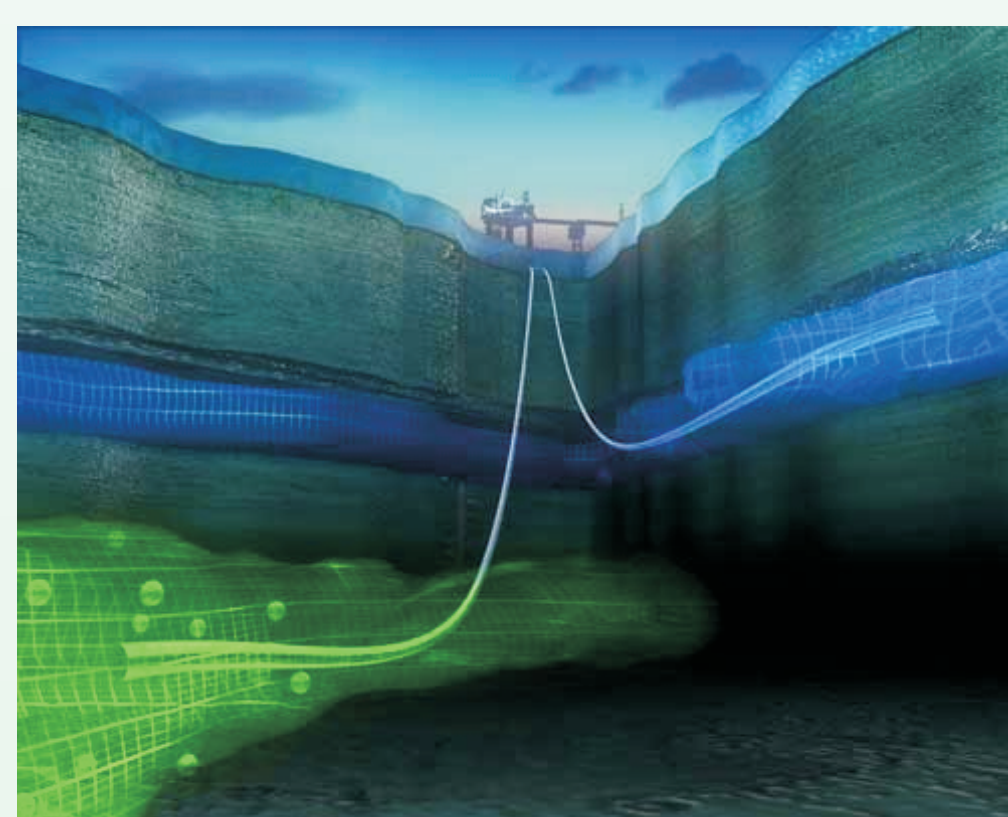


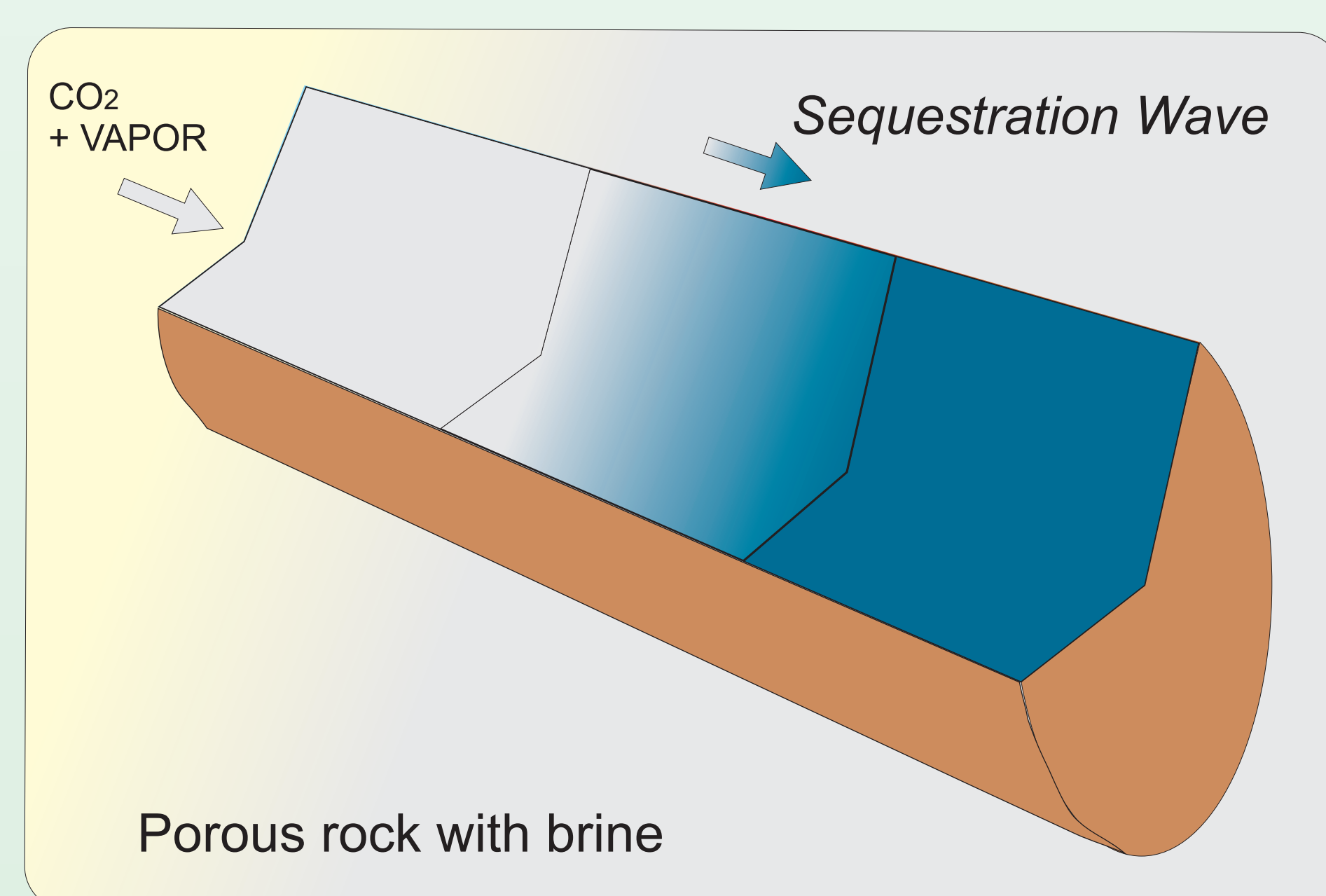
The Riemann solution for the injection of supercritical carbon dioxide and vapor in porous media

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Motivation: Study the Riemann Solution for a simplified model of CO₂ Sequestration in brine aquifers. We use a consistent method for calculating the solubility of carbon dioxide in brine. (Electrolyte-NRTL)



Representation of the model

Summary of variables	
Variable	Symbol
Supercritical fluid, aqueous phase saturations	s_σ, s_a
CO ₂ and H ₂ O densities in the supercritical fluid phase	$\rho_{\sigma c}, \rho_{\sigma w}$
CO ₂ and H ₂ O densities in the aqueous phase	ρ_{ac}, ρ_{aw}
Total Darcy velocity	u
Supercritical fluid, aqueous phase fractional functions	f_σ, f_a
Supercritical fluid, aqueous phase enthalpies	H_σ, H_a
Rock enthalpy	H_r
Rock porosity	φ
H ₂ O composition in the supercritical fluid phase	$\psi_{\sigma w}$
CO ₂ composition in the aqueous phase	ψ_{ac}

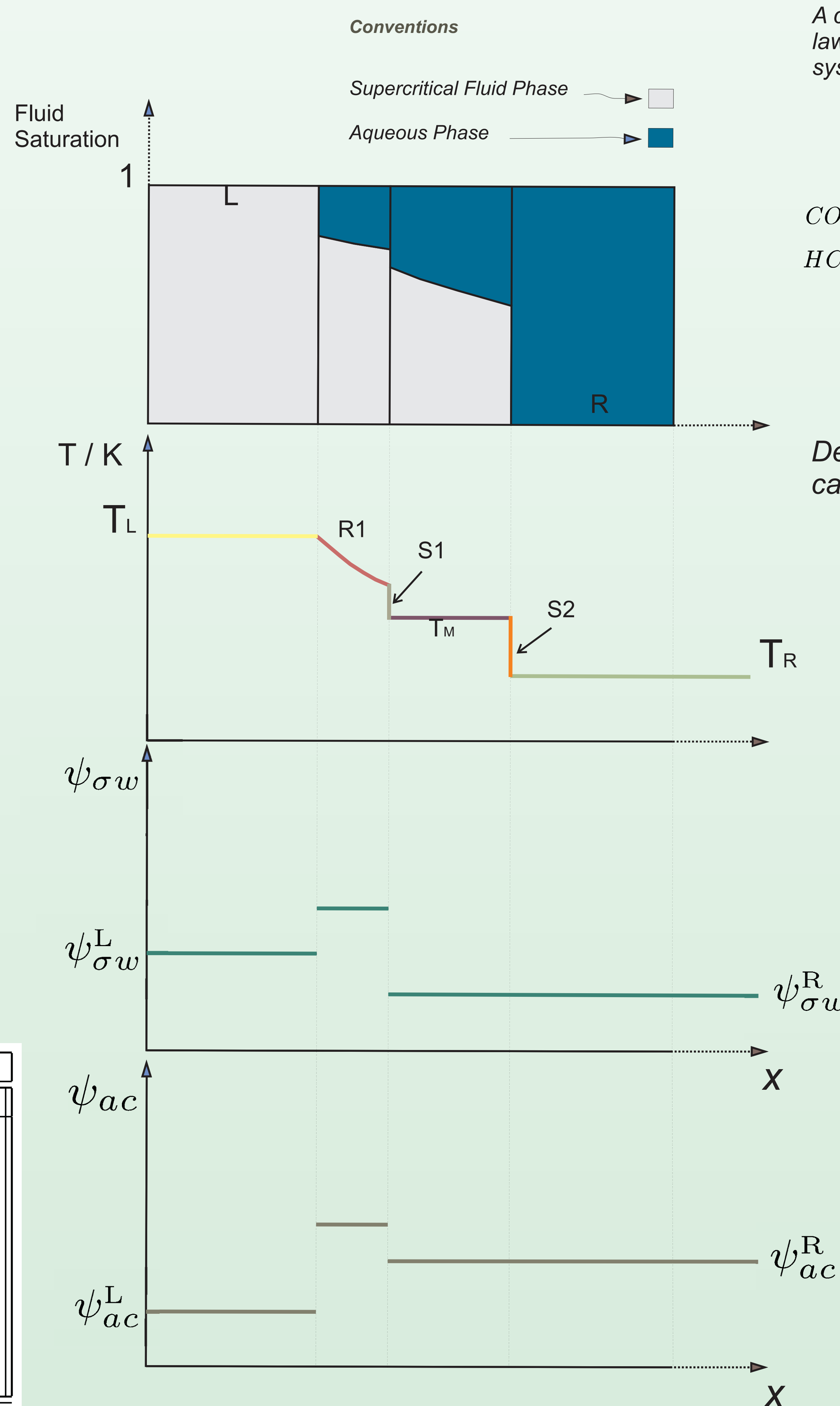
Equations of balance

$$\frac{\partial}{\partial t} \varphi (\rho_{\sigma c} s_\sigma + \rho_{ac} s_a) + \frac{\partial}{\partial x} u (\rho_{\sigma c} f_\sigma + \rho_{ac} f_a) = 0 \longrightarrow \text{CO}_2$$

$$\frac{\partial}{\partial t} \varphi (\rho_{\sigma w} s_\sigma + \rho_{aw} s_a) + \frac{\partial}{\partial x} u (\rho_{\sigma w} f_\sigma + \rho_{aw} f_a) = 0 \longrightarrow \text{H}_2\text{O}$$

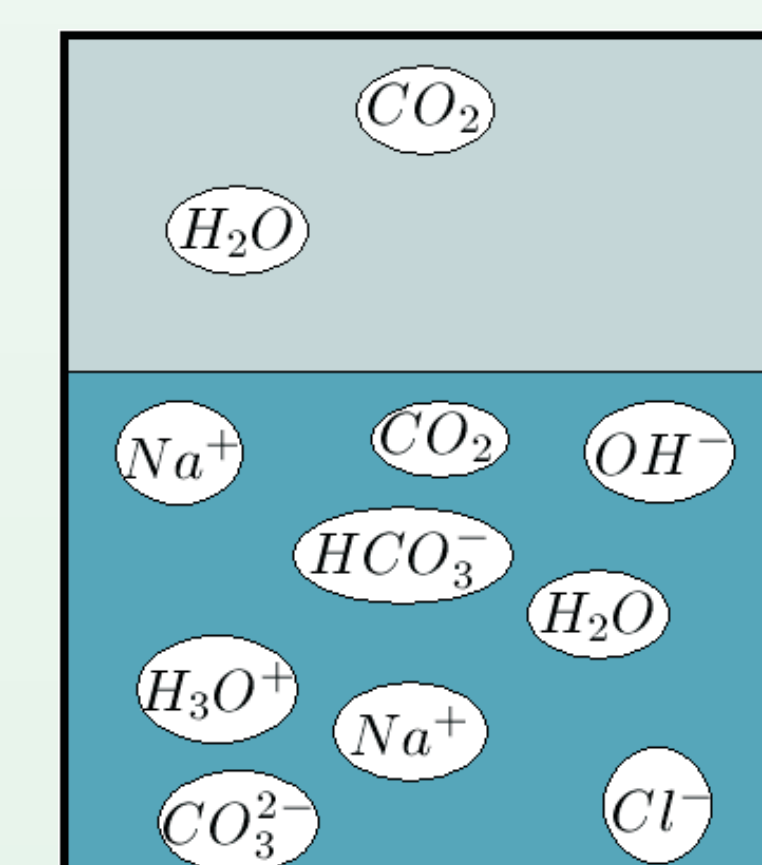
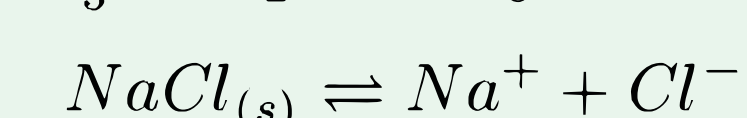
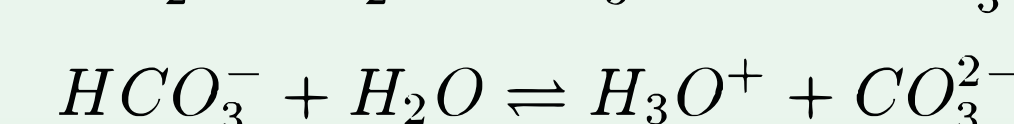
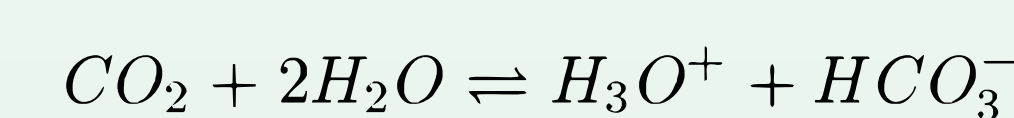
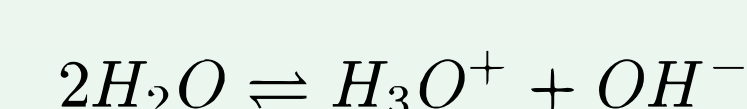
$$\frac{\partial}{\partial t} \varphi (\hat{H}_r + H_\sigma s_\sigma + H_a s_a) + \frac{\partial}{\partial x} u (H_\sigma f_\sigma + H_a f_a) = 0 \longrightarrow \text{Energy}$$

Waves of the compositional flow



Thermodynamical Model and Data

A combination of Electrolyte-NRTL, Redlich-Kwong, and Henry's law are used in the modelling of the supercritical CO₂-H₂O two-phase system.



Details of thermodynamical methods used in the calculation of VLE, Densities, and Enthalpy

Mixture Density

Liquid

Vapor

Mixture Enthalpy

Liquid

Vapor

VLE parameters

Liquid activity coefficient

Vapor fugacity coefficients

Electrolyte NRTL-Clarke model

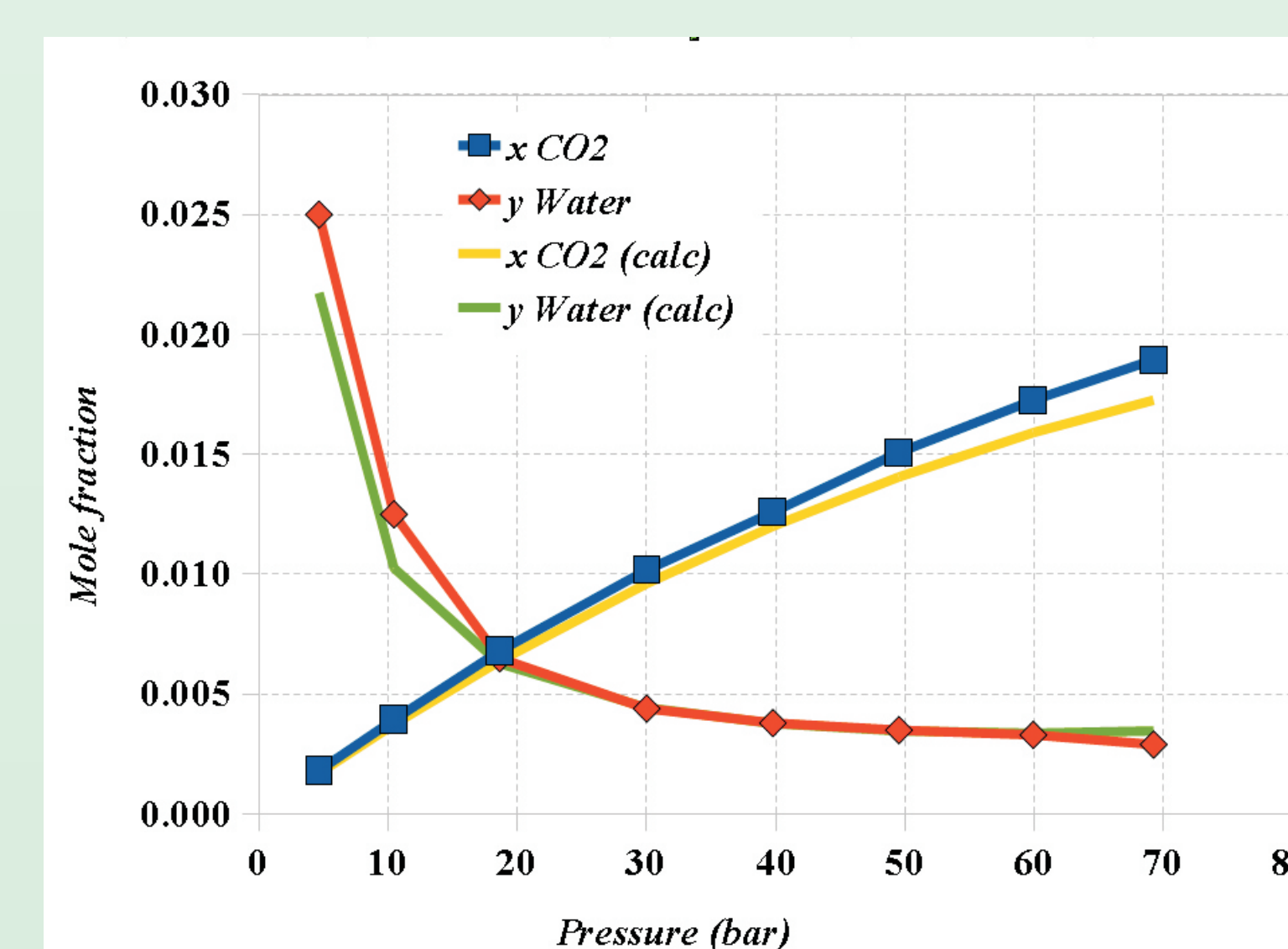
Redlich-Kwong EOS

Electrolyte NRTL

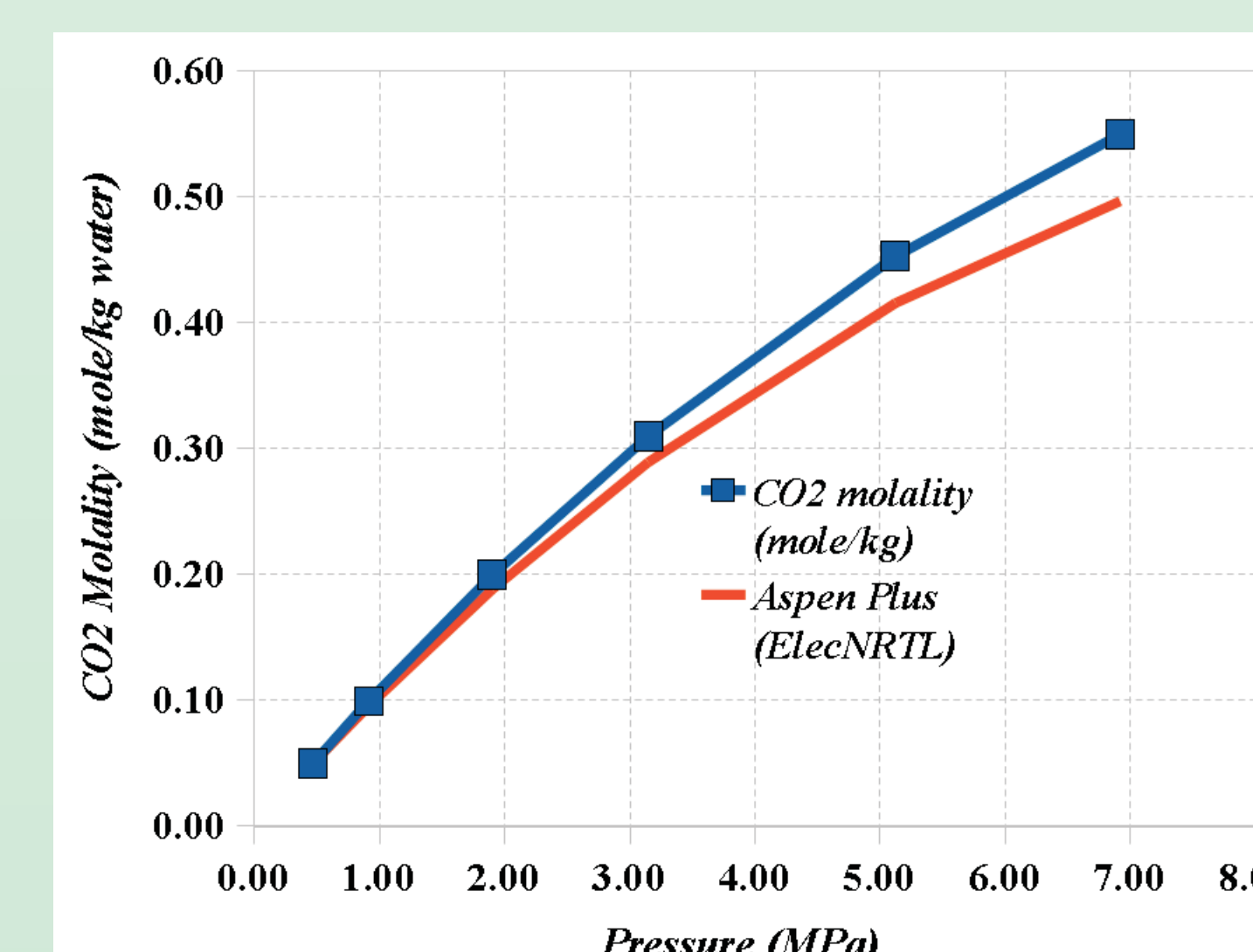
Redlich-Kwong EOS

Electrolyte NRTL

Redlich-Kwong EOS – Henry's law



Using the Elec-NRTL model of Aspen Plus process simulator in the prediction of P-xy data of CO₂-Water system in 45.08 Celsius.



Experimental CO₂ solubility in the brine solution (molality 3.99) and the Elec-NRTL model results at 40.01 degrees Celsius.

